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Investigating the effects of environmental and energy policies in Turkey using an energy-disaggregated CGE model

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